

# Quality Requirements for Offshore Pedestal-mounted Cranes (API)

Public Review Draft



## Revision history

VERSION	DATE	PURPOSE
1.1	September 2023	Issued for Public Review
1.0	December 2018	First Edition

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## Acknowledgements

This IOGP Specification was prepared by a Joint Industry Programme 33 Standardization of Equipment Specifications for Procurement organized by IOGP with support by the World Economic Forum (WEF).

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## Foreword

This specification was prepared under Joint Industry Programme 33 (JIP33) "Standardization of Equipment Specifications for Procurement" organized by the International Oil & Gas Producers Association (IOGP) with the support from the World Economic Forum (WEF). Companies from the IOGP membership participated in developing this specification to leverage and improve industry level standardization globally in the oil and gas sector. The work has developed a minimized set of supplementary requirements for procurement, with life cycle cost in mind, resulting in a common and jointly agreed specification, building on recognized industry and international standards.

Recent trends in oil and gas projects have demonstrated substantial budget and schedule overruns. The Oil and Gas Community within the World Economic Forum (WEF) has implemented a Capital Project Complexity (CPC) initiative which seeks to drive a structural reduction in upstream project costs with a focus on industry-wide, non-competitive collaboration and standardization. The CPC vision is to standardize specifications for global procurement for equipment and packages. JIP33 provides the oil and gas sector with the opportunity to move from internally to externally focused standardization initiatives and provide step change benefits in the sector's capital projects performance.

This specification has been developed in consultation with a broad user and supplier base to realize benefits from standardization and achieve significant project and schedule cost reductions.

The JIP33 work groups performed their activities in accordance with IOGP's Competition Law Guidelines (November 2020).

This second edition will cancel and replace the first edition published in December 2018.

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## Introduction

The purpose of this quality requirements specification (QRS) is to specify quality management requirements and the proposed extent of purchaser intervention activities for the procurement of offshore pedestal-mounted cranes in accordance with IOGP S-618 for application in the petroleum and natural gas industries.

Purchaser intervention activities are identified through the selection of one of four conformity assessment system (CAS) levels based on a risk and criticality assessment. The applicable CAS level is specified by the purchaser in the procurement data sheet or purchase order.

This QRS shall be used in conjunction with the specification (IOGP S-618), the procurement data sheet (IOGP S-618D) and the information requirements specification (IOGP S-618L) which together comprise the full set of specification documents. The introduction section in the specification provides further information on the purpose of each of these documents and the order of precedence for their use.



**JIP33 Specification for Procurement Documents  
Quality Requirements Specification (QRS)**

## 1 Scope

To specify quality management requirements for the supply of offshore pedestal-mounted cranes to IOGP S-618 including:

- a) manufacturer quality management system requirements;
- b) purchaser conformity assessment (surveillance and inspection) activities;
- c) traceability requirements.

## 2 Normative references

For the purpose of this document, the documents referenced in IOGP S-618 and those listed below, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

API Specification Q1, *Specification for Quality Management System Requirements for Manufacturing Organizations for the Petroleum and Natural Gas Industry*

IOGP S-618, *Supplementary Specification to API Specification 2C for Offshore Pedestal-mounted Cranes*

ISO 9001, *Quality management systems — Requirements*

ISO 29001, *Petroleum, petrochemical and natural gas industries — Sector-specific quality management systems — Requirements for product and service supply organizations*

## 3 Terms and definitions

For the purpose of this document, the terms and definitions given in IOGP S-618 and ISO 9000 (normative to ISO 9001), and the following shall apply.

### 3.1

#### **conformity assessment**

demonstration that specified requirements are fulfilled

Note 1 to entry: Conformity assessment (or assessment) includes but is not limited to review, inspection, verification and validation activities.

Note 2 to entry: Assessment activities may be undertaken at a supplier/sub-supplier's premises, virtually by video link, desktop sharing, etc. or by review of information.

### 3.2

#### **conformity assessment system**

##### **CAS**

system that provides different levels of purchaser interventions to assess and verify manufacturer conformance to specified requirements

Note 1 to entry: CAS A applies to the highest risk and associated extent of verification. CAS D is the lowest.

### 3.3

#### **hold point**

##### **H**

<conformity assessment> point in the chain of activities beyond which an activity shall not proceed without the approval of the purchaser or purchaser's representative

### 3.4 witness point W

<conformity assessment> point in the chain of activities that the manufacturer shall notify the purchaser or purchaser's representative before proceeding

Note 1 to entry: The operation or process may proceed without witness if the purchaser does not attend after the agreed notice period.

### 3.5 surveillance S

<conformity assessment> observation, monitoring or review by the purchaser or purchaser's representative of an activity, operation, process, product or associated information

### 3.6 review R

<conformity assessment> review of the manufacturer's information to verify conformance to requirements

## 4 Symbols and abbreviations

For purposes of this document, the following symbols and abbreviations apply.

CAS	conformity assessment system
EMC	electromagnetic compatibility
FAT	factory acceptance test
IRS	information requirements specification
NDE	non-destructive examination
QMS	quality management system
QRS	quality requirements specification (this document)
SAT	site acceptance test

## 5 Quality requirements

### 5.1 Quality management system

The supplier shall operate and maintain a quality management system (QMS) that conforms with ISO 9001, ISO 29001, API Specification Q1 or an equivalent quality management system standard.

### 5.2 Conformity assessment system (CAS)

#### 5.2.1

The conformity assessment system (CAS) provides different levels of assessment of the supplier control activities. The CAS level is defined by the purchaser, using a risk-based approach, and included in the purchase order/contract. The defined CAS level may be adjusted by the purchaser during manufacture based on supplier performance and re-assessment of risk.

NOTE For industrial proven solutions, CAS level D is specified unless risk assessment indicates that a more stringent CAS level is required.

### **5.2.2**

Quality plans and inspection and test plans shall include provision for purchaser intervention activities based on the CAS level selected in the procurement data sheet or purchase order. See Annex A.

### **5.2.3**

Supplier performance in meeting the requirements may be routinely assessed during execution of the scope and where appropriate, corrective action requested and conformity assessment activities increased or decreased consistent with criticality and risk.

## **6 Certification and traceability**

Material certification and traceability shall be maintained in accordance with API Specification 2C and specific requirements in Annex B.

## **7 Evidence — conformance records**

Documents and information shall be provided for in accordance with the associated IRS.

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## Annex A (normative)

### Purchaser conformity assessment requirements

This annex defines four conformity assessment systems (CAS) or levels of purchaser assessment.

	PURCHASER ASSESSMENT ACTIVITIES	CAS			
		A	B	C	D
<b>1</b>	<b>Operational planning and control activities</b>				
1.1	Quality planning	H	H	H	H
1.2	Inspection and test planning	H	H	H	H
1.3	Pre-inspection/pre-production planning	H	W	W	W
<b>2</b>	<b>Design and development activities</b>				
2.1	Final design				
2.1.1	Attend final design review meeting	H	H	W	W
2.2	Manufacturing qualification				
2.2.1	Prototype qualification (API Spec 2C, 7.2.5.6, 12.1, 12.3)	H	H	H	H
2.2.2	Prototype casting qualification (IOGP S-618, 11.1.5.3.1)	H	H	H	H
2.2.3	Welding process qualification (IOGP S-618, 11.2.1, 11.2.4)	H	W	R	R
2.2.4	Non-destructive examination (NDE) qualification (IOGP S-618, 11.3)	H	W	R	R
<b>3</b>	<b>Control of external supply</b>				
3.1	External supply scope (i.e. primary movers, hoists)	H	R	R	R
<b>4</b>	<b>Production and service provision</b>				
4.1	Inspection and test activities as per IOGP S-618				
4.1.1	Review of protective coating surface preparation (IOGP S-618, 11.4)	W	R	R	-
4.1.2	Application of protective coatings (IOGP S-618, 11.4)	W	S	-	-
4.1.3	Inspection of protective coating systems (IOGP S-618, 11.4)	R	R	R	
4.1.4	Welding control, inspection and testing (IOGP S-618, 11.1.5.2, 11.2)	W	S	S	R
4.1.5	Post weld heat treatment (IOGP S-618, 11.2.5)	W	S	-	-
4.1.6	NDE process (critical and non-critical as per API Specification 2C) (API Spec 2C, 11.3, Table 29)	W	S	-	-

	PURCHASER ASSESSMENT ACTIVITIES <i>(continued)</i>	CAS			
		A	B	C	D
4.2	Component manufacture				
4.2.1	Fabrication structural and mechanical components				
4.2.1.1	Material identification, traceability and certification review as per API Spec 2C and Annex B (API Spec 2C, 11.1.2)	W	S	S	R
4.2.1.2	Fabrication dimensional control (API Spec 2C, 4.1)	W	S	S	-
4.2.2	Assembly primary components inspection				
4.2.2.1	Component traceability and certification review as per API Spec 2C and Annex B (API Spec 2C, 11.1.2)	W	S	S	R
4.2.2.2	Component identification system ( i.e. tagging) (IOGP S-618, 15)	W	S	S	R
4.2.2.3	Close tolerance and critical dimensions inspections (IOGP S-618, 6.7)	H	W	S	R
4.2.2.4	Structural assembly	H	W	S	S
4.2.2.5	Mechanical assembly	H	W	S	R
4.2.2.6	Electrical installation	W	W	S	R
4.2.2.7	Instruments and controls installation (IOGP S-618, 10.1.1)	W	W	S	R
4.2.2.8	Hazardous area equipment check (API Spec 2C, 7.5.4, 7.5.5.1, 10.3.3.3, 10.3.8.3)	S	S	S	S
4.2.2.9	Marking and labeling (IOGP S-618, 10.3.8.8) (API Spec 2C, 10.1.1.3, 14, Figure 12)	S	S	S	S
4.2.2.10	Platforms, walkways, ladders and maintenance access areas (IOGP S-618, 10.2.5, 10.3.8.8)	S	S	S	S
4.2.2.11	Cabin enclosures (IOGP S-618, 10.2.1)	S	S	S	S
4.2.2.12	Verification of maintenance area around engine (IOGP S-618, 10.3.8.8)	S	S	S	S
4.3	Final tests				
4.3.1	Hydraulic cleanliness flushing (IOGP S-618, Annex G)	W	W	S	R
4.3.2	Factory acceptance test (FAT) (IOGP S-618, 12.3)	H	H	H	H
4.3.3	Site acceptance test (SAT) (IOGP S-618, 12.3)	H	H	H	H
4.3.4	Final weighing	W	W	R	R
<b>5</b>	<b>Release of product or service</b>				
5.1	Verify conformance to purchase order including as applicable				
5.1.1	Verify ship loose items, spares, and special tools as applicable (IOGP S-618, 11.5)	H	W	W	W

	PURCHASER ASSESSMENT ACTIVITIES <i>(continued)</i>	CAS			
		A	B	C	D
5.1.2	Handling, packaging, and preservation	H	W	W	W
5.1.3	Release equipment (API Spec 2C, 12.2)	H	H	H	H
<b>Key</b> H: Hold point W: Witness point R: Review S: Surveillance					

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## Annex B (normative) Certification traceability and requirements

Item		Certificate type	Traceability level	Additional requirements
Crane equipment	Lifting equipment (e.g. hook and hook block, ropes)	3.1	Level II	Proof load certificates
	Critical components	3.1	Level II	As defined in IOGP S-618
Crane structural members	Critical structural members (e.g. pedestal and kingpost)	3.1	Level I	Structural components classed as critical (see Annex C)
	Secondary and tertiary structural steel, grating, bolts and fittings	2.1	Level III	
Hoses (i.e. hydraulic/pneumatic)	Pressure test on hose fitting assembly	3.1	Level II	Certificate to state the standard to which the hose assembly is manufactured and tested to
Pressure vessels (e.g. hydraulic/pneumatic accumulators)	Pressure vessels (e.g. hydraulic/pneumatic accumulators)	3.1	Level I	
Fuel tank and piping	Fuel tank and piping	3.1	Level II	Fuel tanks manufactured from 316L stainless steel (see IOGP S-618, 7.5.3.3)
Critical fasteners including bolts, stud bolts and nuts)	Critical fasteners including bolts, stud bolts and nuts	3.1	Level II	Fasteners classed as critical components (see Annex C)
Welding consumables	Critical welding consumables	3.1	Level I	
	Non-critical welding consumables	2.1	Level III	
Electrical equipment and instruments, including cables and glands	Electrical equipment and instrumentation (e.g. fire and gas detection, telecoms, aviation warning lighting, general lighting, instrument tubing, cables and glands, and power distribution)	2.1	Level III	Electromagnetic compatibility (EMC) certificates

**NOTE 1** Certificates  
Inspection certificates shall be provided in accordance with ISO 10474 or EN 10204.

**NOTE 2** Traceability

A. Level I — Full traceability — Material is uniquely identified and its history tracked from manufacture through stockists (where applicable) to the manufacturer and to actual position on the equipment with specific location defined on a material placement record (the traceability to a specific location only applies to skids / packaged equipment, not to bulks).

B. Level II — Type traceability — The manufacturer maintains a system to identify material throughout manufacture, with traceability to a material certificate.

C. Level III — Compliance traceability — The manufacturer maintains a system of traceability that enables a declaration of compliance to be issued by the manufacturer.

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