International Association of Oil & Gas Producers

SPECIFICATION
S-718Q

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Quality Requirements for Field Instruments – Electronic Transmitters – Pressure, Differential Pressure and Temperature

JIP33
JOINT INDUSTRY PROGRAMME

Revision history

VERSION	DATE	PURPOSE
0.1	9th October 2019	Issued for 3rd Party Review

Acknowledgements

This IOGP Specification was prepared by a Joint Industry Project 33 Standardization of Equipment Specifications for Procurement organized by IOGP with support by the World Economic Forum (WEF).

Foreword

This specification was prepared under Joint Industry Programme 33 (JIP33) "Standardization of Equipment Specifications for Procurement" organized by the International Oil & Gas Producers Association (IOGP) with the support from the World Economic Forum (WEF). Companies from the IOGP membership participated in developing this specification to leverage and improve industry level standardization for projects globally in the oil and gas sector. The work has developed a minimized set of supplementary requirements for procurement, with life cycle cost in mind, resulting in a common and jointly approved specification, building on recognized industry and/or international standards.

Recent trends in oil and gas projects have demonstrated substantial budget and schedule overruns. The Oil and Gas Community within the World Economic Forum (WEF) has implemented a Capital Project Complexity (CPC) initiative which seeks to drive a structural reduction in upstream project costs with a focus on industry-wide, non-competitive collaboration and standardization. The CPC vision is to standardize specifications for global procurement for equipment and packages, facilitating improved standardization of major projects across the globe. JIP33 provides the oil and gas sector with the opportunity to move from internally to externally focused standardization initiatives and provide step change benefits in the sector's capital projects performance.

This specification has been developed in consultation with a broad user and supplier base to realize benefits from standardization and achieve significant project and schedule cost reductions.

The JIP33 work groups performed their activities in accordance with IOGP's Competition Law Guidelines (November 2014).

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Introduction

The purpose of this quality requirements specification (QRS) is to define quality management requirements for the supply of Field Instruments – Electronic Transmitters – Pressure, Differential Pressure and Temperature in accordance with API RP 551, Second Edition, February 2016, Process Measurement for application in the petroleum and natural gas industries.

The QRS includes definition of a conformity assessment system (CAS) which specifies standardized purchaser interventions against quality management activities at four different levels. The applicable CAS level is specified by the purchaser in the equipment datasheet or purchase order.

This QRS shall be used in conjunction with the supplementary requirements specification IOGP S-718, the information requirements specification IOGP S-718L and the equipment datasheet IOGP S-718D which together comprise the full set of specification documents. The introduction section in the supplementary requirements specification provides further information on the purpose of each of these documents and the order of precedence for their use.

JIP33 Specification for Procurement Documents
Quality Requirements Specification

1 Scope

To specify quality management requirements for the supply of Field Instruments as specified in IOGP S-718 and including:

a) manufacturer quality management system requirements;

b) purchaser conformity assessment (surveillance and inspection) activities;

c) traceability requirements;

d) evidence of conformance;

e) factory acceptance.

2 Normative References

ISO 9001:2015	Quality management systems - Requirements
ISO 29001	Petroleum, petrochemical and natural gas industries - Sector-specific quality management systems - Requirements for product and service supply organizations
API Specification Q1	Specification for Quality Management System Requirements for Manufacturing Organizations for the Petroleum and Natural Gas Industry
API RP 551:2016	Process Measurement
IOGP S-718	Supplementary Specification to API RP 551 Process Measurement

3 Terms and Definitions

3.1 Conformity assessment

Demonstration that requirements relating to a product, process, system, person or body are fulfilled.

NOTE 1 Conformity assessment (or assessment) includes but is not limited to review, inspection, verification and validation activities.

NOTE 2 Assessment activities may be undertaken at a supplier/sub-supplier's premises, virtually by video link, desktop sharing, etc. or by review of information formally submitted for acceptance or for information.

3.2 Conformity assessment system (CAS)

Systems providing different levels of assessment of the supplier's control activities by the purchaser (second party) or independent body (third party) based on evaluation of the supplier's capability to conform to the product or service specification and obligatory requirements.

NOTE CAS A reflects the highest risk and associated extent of verification. CAS D is the lowest.

3.3 Conformity assessment - hold point

The point in the chain of activities beyond which an activity shall not proceed without the approval of the purchaser or purchaser's representative.

3.4 Conformity assessment - witness point

The point in the chain of activities that the supplier shall notify the purchaser or purchaser's representative before proceeding. The operation or process may proceed without witness if the purchaser does not attend after the agreed notice period.

3.5 Conformity assessment - surveillance

Observation, monitoring or review by the purchaser or purchaser's representative of an activity, operation, process, product or associated information.

3.6 Conformity assessment - review

Review of the supplier's information to verify conformance to requirements.

NOTE Information review requirements are managed on a surveillance basis and as such do not impose schedule constraints, unless specified as hold points in Annex A or as conditions specified in IOGP S-718L.

4 Symbols and abbreviations

CAS	Conformity assessment system
IRS	Information requirements specification
QRS	Quality requirements specification (this document)
PSL	Product specification level
QSL	Quality specification level

5 Quality requirements

5.1 Quality management system

The supplier shall demonstrate that the quality management arrangements established for the supply of products and services conform to ISO 9001, ISO 29001, API Specification Q1 or an equivalent quality management system standard agreed with the purchaser.

5.2 Conformance assessment

5.2.1

Quality plans, and inspection and test plans developed as outputs to operational planning and control for the products and services shall define the specific controls to be implemented by the supplier and when applicable, their sub-suppliers, to ensure conformance with the specified requirements.

5.2.2

Controls shall address both internally and externally sourced processes products and services.

5.2.3

Quality plans, and inspection and test plans shall include provision for:

a) product specification level (PSL) in accordance with the supplementary requirements to S-718 4.2.6, paragraph 3.

b) the purchaser conformity assessment system (CAS) as specified in the data sheet. See Annex A.

5.2.4

Supplier performance in meeting the requirements will be routinely assessed during execution of the scope and where appropriate, corrective action requested and conformity assessment activities increased or decreased consistent with criticality and risk.

5.2.5

Quality management system of the manufacturer has been assessed by a third party against the requirement of Annex III module H of the Pressure Equipment Directive 2014/68/EU and schedule 4 module H of the pressure equipment regulation 1999.

NOTE 1 For industrial well proven solutions CAS level D is specified unless risk assessment indicates that a more stringent CAS level is required.

NOTE 2 Irrespective of conformity assessment requirements defined by the purchaser, the supplier remains responsible for operational planning, control and demonstration of the conformity of products and services with the requirements (see ISO 9001:2015, 8.1 and 8.2).

6 Traceability

6.1

Material certification and traceability shall be maintained in accordance with Annex B.

6.2

Material certification, traceability of material, production inspection and testing results shall be maintained in accordance with Annex B.

7 Nonconformance

Nonconformance with specified requirements identified by or to supplier prior to or during the delivery of the products and services shall be corrected such that the specified requirements are satisfied or the purchaser's acceptance of the nonconformance agreed in accordance with purchase order conditions. See ISO 9001:2015, 8.2.3, 8.2.4, 8.5.6 and 8.7.

8 Evidence (records)

Plans, procedures, methods and resultant records shall be provided in accordance with S-718L.

Annex A
(normative)
Purchaser conformity assessment requirements

This annex defines four conformity assessment systems (CAS) or levels of purchaser assessment.

The supplier shall provide for the specified CAS when developing quality plans and inspection and test plans in accordance with Section 5.

	PURCHASER ASSESSMENT ACTIVITIES	CAS			
		A	B	C	D
1	**Planning and control activities**				
1.1	Quality planning (ISO 9001, 8.1 and ISO 10005)	R	R	R	-
1.2	Inspection and test plan (ISO 9001, 8.1, ISO 10005 and S-700, 13.2.1 h))	H	H	W	R
1.3	Pre-Inspection/Pre-production planning	H	H	R	-
1.4	Pre-production start readiness review (ANSI/API Std 671, 13.1.3)	H	H	R	-
2	**Design and development activities**				
2.1	Design and development				
2.1.1	Thermowell Wake frequency calculations (S-718, 4.2.4 para 4)	H	H	H	R
2.1.2	Orifice sizing calculations (S-718, 6.2.1.2)	H	H	H	H
2.1.3	Hydro test and performance test procedures (S-718, 4.2.6 paragraph 3)	H	R	R	-
2.2	Type test validation / verification				
2.2.1	Electrical protection for hazardous area classification (S-718, 3.13.4)	R	R	R	R
2.2.2	Ingress Protection (IP) type certificate validation (S-718, 3.13.1)	R	R	R	R
2.2.3	SIL type certificate validation (S-718, data sheet element)	R	R	R	R
2.3	Manufacturing procedure qualification tests				
2.3.1	Welding procedure qualification (WPQR) (S-718, 4.2.6, paragraph 3)	H	R	R	-
2.3.2	Welding and Non-destructive testing process and personnel qualification (S-718, 4.2.6, paragraph 3)	H	R	R	-
3	**Control of external supply**				
3.1	External supply scope, risk assessment and controls (ISO 9001, 8.4)	H	W	R	-
4	**Production and service provision**				
4.1	Material verification				
4.1.1	Material traceability for thermowell, orifice flanges, orifice plate, pressure manifold and diaphragm seal, shall conform with EN 10204, 2.2 certificate	H	R	R	-
4.1.2	PMI for orifice plates, orifice flanges, wetted and pressure containing parts of transmitters, EN 10204, 3.1 certificate	H	R	R	-
4.1.3	For sour service, wetted parts materials compliance to NACE MR0175/ISO1516 or NACE MR0103/ISO 17945-1 (S-718, 3.6.5.2 and 3.6.5.3)	H	R	R	R

4.2	Final inspection and testing				
4.2.1	Visual and dimensional Inspection	H	R	R	-
4.2.2	Hydrotesting for Thermowell, transmitters body and manifolds	H	R	R	R
4.2.3	Transmitter calibration report/certificate within uncertainty limits (S-718, 3.3.1, paragraph 1 and 5.4.3, paragraph 1)	W	R	R	R
5	**Release of product or service**				
5.1	Verify conformance to purchase order				
5.1.1	Handling, packing and preservation	W	R	R	-
5.1.2	Final documentation review; as per S-718L	H	R	R	R
5.1.3	Release equipment	H	H	H	W
	H is hold point, W is witness point, S is surveillance and R is review. Note: Definitions for these terms are provided in Section 3 of this document.				

Annex B
(normative)
Material traceability and certification requirements

Item		Certificate Type	Material Traceability level	Additional Requirements
Pressure Transmitter	Pressure containing parts	2.2	Level II	
Differential Pressure Transmitter	Pressure containing parts	2.2	Level II	
Temperature Element/Transmitter/Thermowell	Pressure containing parts	2.2	Level II	
Orifice Plate Assembly	Pressure containing parts	2.2	Level II	

Explanatory notes:

Inspection Certificates shall be provided in accordance with ISO10474 or EN10204 as adopted below.

A. **"2.1" Declaration of Compliance with the PO** - A document in which the supplier declares that the products supplied are in compliance with the requirements of the PO, without inclusion of any test results.

B. **"2.2" Test Report** - A document in which the supplier declares that the products supplied are in compliance with the requirements of the PO, and in which test results are supplied based on non-specific inspection and testing.

C. "**3.1" Inspection Certificate** - A document with test results based on specific inspection and testing, issued by the supplier and validated by the supplier's authorised inspection representative independent of the manufacturing department.

D. **"3.2" Inspection Certificate** - A document prepared by both the supplier's authorised inspection representative, independent of the manufacturing department, and either the purchaser nominated representative or the inspector designated by the regulations in which they declare that the products supplied are in compliance with the requirements of the order and for which test results are supplied.

E. Additionally, the purchaser has specified that all material product testing associated with "3.2" Inspection Certificates shall be performed in the presence of either a purchaser nominated representative or the inspector designated by the regulations, and the resultant test report stamped as "Witnessed". Failure to adhere to this requirement may lead to rejection of all material(s) being qualified for production.

Traceability

F. **Level I - Full Traceability** - Material is uniquely identified and its history tracked from manufacture through stockists (where applicable) to the supplier and to actual position on the equipment with specific location defined on a material placement record (the traceability to a specific location only applies to skids / packaged equipment, not to bulks).

G. **Level II - Type Traceability** – the supplier maintains a system to identify material throughout manufacture, with traceability to a material certificate.

Level III - Compliance Traceability – the supplier maintains a system of traceability that enables a declaration of compliance to be issued by the manufacturer.

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